

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of January 2020

DATE : January 10, 2020

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	
ICERA Adjustment Charge	PhP/kwhr	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			391.2260	391.2260	391.2260			391.2260					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	0.8596	0.6738	0.0000	0.0000	0.0000	0.8596	0.6738	0.0000	0.8596	0.6738	0.6738	0.6738	
System Loss Charge	PhP/kwhr	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543		0.0543	0.0543	0.0543	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226		0.2226	0.2226	0.2226	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576		0.0576	0.0576	0.0576	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.6747	P 8.6375	P 7.2042	P 7.2042	P 7.2042	P 9.5947	P 8.6375	P 7.2042	P 8.4158	P 8.6375	P 8.6375	P 8.6375	
TOTAL DEMAND CHARGE	PhP/KW	P -	P -	P 610.9060	P 610.9060	P 610.9060	P -	P -	P 610.9060	P -	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	P -	P 42.92	P 42.92	P -	P 42.92	P 42.92	P 42.92	
<b>VAT ON TRANSMISSION</b>		0.9578	1.2219	0.9197	0.9197	0.9197	0.9578	1.2219	0.9197	0.9578	1.2219	1.2219	1.2219	

Note : GENERATION SYSTEM SHARE VATABLE is 0.8775

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**  
SYSTEMS LOSS CHARGE : 0.1077 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

Checked by:

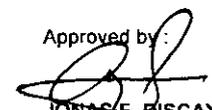
Noted by:

Approved by:

  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst

  
JOEY O. MATULA  
Utility Economics Supervisor

  
SHEILA MARIE A. HEYROSA  
Complain Manager

  
JONAS F. DISCAYA  
General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of February 2020

DATE : February 10, 2020

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	
ICERA Adjustment Charge	PhP/kwhr	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			239.3444	239.3444	239.3444			239.3444				
Transmission System Charge	PhP/kwhr	0.9841	0.8773	0.0000	0.0000	0.0000	0.9841	0.8773	0.0000	0.9841	0.8773	0.8773	Please refer to VAT ON TRANSMISSION below
System Loss Charge	PhP/kwhr	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.0000
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0505	0.0505	0.0505	0.0505	0.0505	0.0505	0.0505	0.0505		0.0505	0.0505	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	<i>PhP/kwhr</i>	<i>P 8.5630</i>	<i>P 7.6048</i>	<i>P 5.9680</i>	<i>P 5.9680</i>	<i>P 5.9680</i>	<i>P 8.4830</i>	<i>P 7.6048</i>	<i>P 5.9680</i>	<i>P 7.5386</i>	<i>P 7.6048</i>	<i>P 7.6048</i>	<i>P 7.6048</i>
<b>TOTAL DEMAND CHARGE</b>	<i>PhP/KW</i>	<i>P -</i>	<i>P -</i>	<i>P 459.0244</i>	<i>P 459.0244</i>	<i>P 459.0244</i>	<i>P -</i>	<i>P -</i>	<i>P 459.0244</i>	<i>P -</i>	<i>P -</i>	<i>P -</i>	<i>P -</i>
<b>TOTAL FIXED CHARGES</b>	<i>Php/meter/mo.</i>	<i>P 5.00</i>	<i>P 35.94</i>	<i>P 35.94</i>	<i>P 35.94</i>	<i>P 35.94</i>	<i>P 5.00</i>	<i>P 35.94</i>	<i>P 35.94</i>	<i>P -</i>	<i>P 35.94</i>	<i>P -</i>	<i>P -</i>
	<i>Php/cust/mo.</i>	<i>P -</i>	<i>P 42.92</i>	<i>P 42.92</i>	<i>P 42.92</i>	<i>P 42.92</i>	<i>P -</i>	<i>P 42.92</i>	<i>P 42.92</i>	<i>P -</i>	<i>P 42.92</i>	<i>P 42.92</i>	<i>P 42.92</i>
<b>VAT ON TRANSMISSION</b>		<b>1.0221</b>	<b>1.1465</b>	<b>0.9003</b>	<b>0.9003</b>	<b>0.9003</b>	<b>1.0221</b>	<b>1.1465</b>	<b>0.9003</b>	<b>1.0221</b>	<b>1.1465</b>	<b>1.1465</b>	

Note : GENERATION SYSTEM SHARE VATABLE is 0.9900

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.0448 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:

  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst

Checked by:

  
JOB A. MATULA  
Utility Economics Supervisor

Noted by:

  
SHEILA MARIE A. HEYROSA  
Corporation Manager

Approved by:

  
JONAS F. DISCAYA  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
**Kabankalan City, Negros Occidental**

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of March 2020

DATE : **March 11, 2020**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.8525	4.8525	4.8525	4.8525	4.8525	4.8525	4.8525	4.8525	4.8525	4.8525	4.8525	4.8525	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	
ICERA Adjustment Charge	PhP/kwhr	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			257.1641	257.1641	257.1641			257.1641					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0196	0.8731	0.0000	0.0000	0.0000	1.0196	0.8731	0.0000	1.0196	0.8731	0.8731	0.8731	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	<b>0.6899</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Feed-in Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	0.0495	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0558</b>	<b>0.0558</b>	<b>0.0558</b>	<b>0.0558</b>	<b>0.0558</b>	<b>0.0558</b>	<b>0.0558</b>	<b>0.0558</b>		<b>0.0558</b>	<b>0.0558</b>	<b>0.0558</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kwhr</b>	<b>P 8.8884</b>	<b>P 7.8905</b>	<b>P 6.2579</b>	<b>P 6.2579</b>	<b>P 6.2579</b>	<b>P 8.8084</b>	<b>P 7.8905</b>	<b>P 6.2579</b>	<b>P 7.8587</b>	<b>P 7.8905</b>	<b>P 7.8905</b>	<b>P 7.8905</b>	
<b>TOTAL DEMAND CHARGE</b>	<b>PhP/KW</b>	<b>P -</b>	<b>P -</b>	<b>P 476.8441</b>	<b>P 476.8441</b>	<b>P 476.8441</b>	<b>P -</b>	<b>P -</b>	<b>P 476.8441</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	<b>Php/meter/mo.</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	<b>Php/cust/mo.</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	0.9865	1.1520	0.8913	0.8913	0.8913	0.9865	1.1520	0.8913	0.9865	1.1520	1.1520
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Note : GENERATION SYSTEM SHARE VATABLE is **0.9550**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.0226 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by :  
  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistics Analyst

Checked by :  
  
**JOEL O. MATULA**  
Utility Economics Supervisor

Noted by :  
  
**SHEILA MARIE A. HEYROSA**  
Complain Manager

Approved by :  
  
**JONAS B. DISCAYA**  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of April 2020

DATE : **April 10, 2020**

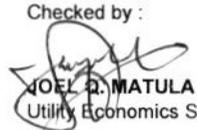
UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	
ICERA Adjustment Charge	PhP/kwhr	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			251.4607	251.4607	251.4607			251.4607					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0341	0.8941	0.0000	0.0000	0.0000	1.0341	0.8941	0.0000	1.0341	0.8941	0.8941	0.8941	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	<b>0.6882</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	<b>0.0000</b>	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0575</b>	0.0575	0.0575	0.0575	0.0575	0.0575	0.0575	0.0575		0.0575	0.0575	0.0575	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0024</b>	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	0.2904	0.2904	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kwhr</b>	<b>P 8.4053</b>	<b>P 7.4139</b>	<b>P 5.7603</b>	<b>P 5.7603</b>	<b>P 5.7603</b>	<b>P 8.3253</b>	<b>P 7.4139</b>	<b>P 5.7603</b>	<b>P 7.4234</b>	<b>P 7.4139</b>	<b>P 7.4139</b>	<b>P 7.4139</b>	
<b>TOTAL DEMAND CHARGE</b>	<b>PhP/KW</b>	<b>P -</b>	<b>P -</b>	<b>P 471.1407</b>	<b>P 471.1407</b>	<b>P 471.1407</b>	<b>P -</b>	<b>P -</b>	<b>P 471.1407</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	<b>Php/meter/mo.</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	<b>PhP/cust/mo.</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	<b>1.0170</b>	<b>1.1762</b>	<b>0.8954</b>	<b>0.8954</b>	<b>0.8954</b>	<b>1.0170</b>	<b>1.1762</b>	<b>0.8954</b>	<b>1.0170</b>	<b>1.1762</b>	<b>1.1762</b>
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Note : GENERATION SYSTEM SHARE VATABLE is 0.9933  
 UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
 DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**  
 SYSTEMS LOSS CHARGE : 0.0604 P/kWhr  
 METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:  **KENNETH MICHAEL G. MARASIGAN**  
 Tariff & Statistical Analyst

Checked by:  **JOEL D. MATULA**  
 Utility Economics Supervisor

Noted by:  **SHIELA MARIE A. HEYROSA**  
 Corplarn Manager

Approved by:  **JONAS F. DISCAYA**  
 General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of May 2020

DATE : **May 11, 2020**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			188.0123	188.0123	188.0123			188.0123				Please refer to VAT ON TRANSMISSI ON below
Transmission System Charge	PhP/kwhr	1.0578	0.7718	0.0000	0.0000	0.0000	1.0578	0.7718	0.0000	1.0578	0.7718	0.7718	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6188</b>	<b>0.6188</b>	<b>0.6188</b>	<b>0.6188</b>	<b>0.6188</b>	<b>0.6188</b>	<b>0.6188</b>	<b>0.6188</b>	<b>0.6188</b>	<b>0.6188</b>	<b>0.6188</b>	0.0000
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	<b>0.0000</b>	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0499</b>	0.0499	0.0499	0.0499	0.0499	0.0499	0.0499	0.0499		0.0499	0.0499	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0022</b>	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>						
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 7.8865</b>	<b>P 6.7491</b>	<b>P 5.2178</b>	<b>P 5.2178</b>	<b>P 5.2178</b>	<b>P 7.8065</b>	<b>P 6.7491</b>	<b>P 5.2178</b>	<b>P 6.9122</b>	<b>P 6.7491</b>	<b>P 6.7491</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 407.6923</b>	<b>P 407.6923</b>	<b>P 407.6923</b>	<b>P -</b>	<b>P -</b>	<b>P 407.6923</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	

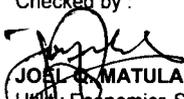
<b>VAT ON TRANSMISSION</b>	1.0367	1.4209	0.8703	0.8703	0.8703	1.0367	1.4209	0.8703	1.0367	1.4209	1.4209
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Note : GENERATION SYSTEM SHARE Vatable is **1.1067**

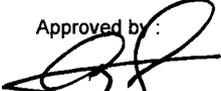
UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.0280 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:  
  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistical Analyst

Checked by:  
  
**JOEL A. MATULA**  
Utility Economics Supervisor

Noted by:  
  
**SHIELA MARIE A. HEYROSA**  
Complan Manager

Approved by:  
  
**JONAS F. DISCAYA**  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of June 2020

DATE : June 11, 2020

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	
ICERA Adjustment Charge	PhP/kwhr	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			158.6179	158.6179	158.6179			158.6179					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0357	0.7102	0.0000	0.0000	0.0000	1.0357	0.7102	0.0000	1.0357	0.7102	0.7102	0.7102	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	<b>0.6374</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	0.0495	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	<b>0.0275</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	<b>0.0012</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 7.9977</b>	<b>P 6.8208</b>	<b>P 5.3511</b>	<b>P 5.3511</b>	<b>P 5.3511</b>	<b>P 7.9177</b>	<b>P 6.8208</b>	<b>P 5.3511</b>	<b>P 6.9988</b>	<b>P 6.8208</b>	<b>P 6.8208</b>	<b>P 6.8208</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 378.2979</b>	<b>P 378.2979</b>	<b>P 378.2979</b>	<b>P -</b>	<b>P -</b>	<b>P 378.2979</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	<b>0.8585</b>	<b>1.2520</b>	<b>0.8756</b>	<b>0.8756</b>	<b>0.8756</b>	<b>0.8585</b>	<b>1.2520</b>	<b>0.8756</b>	<b>0.8585</b>	<b>1.2520</b>	<b>1.2520</b>
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Note : GENERATION SYSTEM SHARE VATABLE is 0.8817

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.0390 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:  
  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

Checked by :  
  
JUEL D. MATULA  
Utility Economics Supervisor

Noted by :  
  
SHIELA MARIE A. HEYROSA  
Corplan Manager

Approved by :  
  
JONAS F. DISCAYA  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of July 2020

DATE :

July 10, 2020

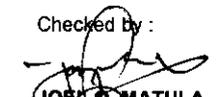
UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
		RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
DESCRIPTION	UNIT CHARGE										METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.5019	4.5019	4.5019	4.5019	4.5019	4.5019	4.5019	4.5019	4.5019	4.5019	4.5019	4.5019	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	
ICERA Adjustment Charge	PhP/kwhr	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			185.7670	185.7670	185.7670				185.7670				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0394	0.7343	0.0000	0.0000	0.0000	1.0394	0.7343	0.0000	1.0394	0.7343	0.7343	0.7343	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	<b>0.6871</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800				219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595			0.5782	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200			42.9200	42.9200			42.9200	42.9200
Supply System Charge	PhP/kwhr	0.6001					0.6001				0.6001			
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400				35.9400	
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561			0.1561	0.1561
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428			0.0428	0.0428
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495			0.0495	0.0495
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0370	0.0370	0.0370	0.0370	0.0370	0.0370	0.0370	0.0370	0.0370			0.0370	0.0370
Senior Citizen Subsidy Rate	PhP/kwhr	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017			0.0017	0.0017
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904			0.2904	0.2904
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kwhr</b>	<b>P 8.5191</b>	<b>P 7.3626</b>	<b>P 5.8688</b>	<b>P 5.8688</b>	<b>P 5.8688</b>	<b>P 8.4391</b>	<b>P 7.3626</b>	<b>P 5.8688</b>	<b>P 7.5107</b>	<b>P 7.3626</b>	<b>P 7.3626</b>	<b>P 7.3626</b>	
<b>TOTAL DEMAND CHARGE</b>	<b>PhP/KW</b>	<b>P -</b>	<b>P -</b>	<b>P 405.4470</b>	<b>P 405.4470</b>	<b>P 405.4470</b>	<b>P -</b>	<b>P -</b>	<b>P 405.4470</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	<b>Php/meter/mo.</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	
	<b>Php/cust/mo.</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.9797</b>	<b>1.3868</b>	<b>0.8965</b>	<b>0.8965</b>	<b>0.8965</b>	<b>0.9797</b>	<b>1.3868</b>	<b>0.8965</b>	<b>0.9797</b>	<b>1.3868</b>	<b>1.3868</b>	<b>1.3868</b>	

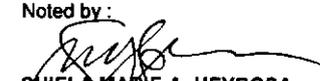
Note : GENERATION SYSTEM SHARE VATABLE is 0.9633

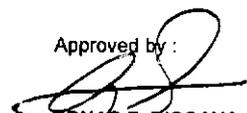
UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**  
SYSTEMS LOSS CHARGE : 0.0499 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:  
  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

Checked by:  
  
JOBAL O. MATULA  
Utility Economics Supervisor

Noted by:  
  
SHIELA MARIE A. HEYROSA  
Corptan Manager

Approved by:  
  
JONAS F. DISCAYA  
General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.

( N O C E C O )

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of August 2020

DATE :

August 11, 2020

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027	
ICERA Adjustment Charge	PhP/kwhr	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			251.3380	251.3380	251.3380			251.3380				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1249	0.8106	0.0000	0.0000	0.0000	1.1249	0.8106	0.0000	1.1249	0.8106	0.8106	
System Loss Charge	PhP/kwhr	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776	0.0000
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0409	0.0409	0.0409	0.0409	0.0409	0.0409	0.0409	0.0409		0.0409	0.0409	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	P 8.0151	P 6.8494	P 5.2793	P 5.2793	P 5.2793	P 7.9351	P 6.8494	P 5.2793	P 7.0028	P 6.8494	P 6.8494	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	P -	P -	P 471.0180	P 471.0180	P 471.0180	P -	P -	P 471.0180	P -	P -	P -	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	P -	P 42.92	P 42.92	P -	P 42.92	P 42.92	
<b>VAT ON TRANSMISSION</b>		0.9564	1.3272	0.8903	0.8903	0.8903	0.9564	1.3272	0.8903	0.9564	1.3272	1.3272	

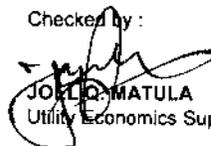
Note : GENERATION SYSTEM SHARE VATABLE is 0.9933

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
 DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN  
 Tariff & Statistical Analyst

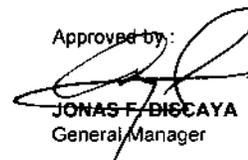
Checked by:

  
 JOIDO MATULA  
 Utility Economics Supervisor

Noted by:

  
 SHEILA MARIE A. HEYROSA  
 Compliance Manager

Approved by:

  
 JONAS F. BISCAYA  
 General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : -0.0272 P/kWhr  
 METERING SYSTEM CHARGE 0.3526 P/kWhr

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of September 2020

DATE : **September 10, 2020**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	
ICERA Adjustment Charge	PhP/kwhr	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			266.7317	266.7317	266.7317			266.7317					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0985	0.8067	0.0000	0.0000	0.0000	1.0985	0.8067	0.0000	1.0985	0.8067	0.8067	0.8067	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	<b>0.6776</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	0.0495	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0389</b>	<b>0.0389</b>	<b>0.0389</b>	<b>0.0389</b>	<b>0.0389</b>	<b>0.0389</b>	<b>0.0389</b>	<b>0.0389</b>		<b>0.0389</b>	<b>0.0389</b>	<b>0.0389</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	<b>0.0018</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 7.7464</b>	<b>P 6.6032</b>	<b>P 5.0370</b>	<b>P 5.0370</b>	<b>P 5.0370</b>	<b>P 7.6664</b>	<b>P 6.6032</b>	<b>P 5.0370</b>	<b>P 6.7361</b>	<b>P 6.6032</b>	<b>P 6.6032</b>	<b>P 6.6032</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 486.4117</b>	<b>P 486.4117</b>	<b>P 486.4117</b>	<b>P -</b>	<b>P -</b>	<b>P 486.4117</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.9816</b>	<b>1.3367</b>	<b>0.8934</b>	<b>0.8934</b>	<b>0.8934</b>	<b>0.9816</b>	<b>1.3367</b>	<b>0.8934</b>	<b>0.9816</b>	<b>1.3367</b>	<b>1.3367</b>	<b>1.3367</b>	

Note : GENERATION SYSTEM SHARE VATABLE is **0.9900**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : **0.1031 P/kWhr**  
METERING SYSTEM CHARGE **0.3526 P/kWhr**

Prepared by:  
  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistical Analyst

Checked by :  
  
**JOE Q. MATULA**  
Utility Economics Supervisor

Noted by :  
  
**SHIELA MARIE A. HEYROSA**  
Corplan Manager

Approved by :  
  
**JONAS F. DISCAYA**  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of October 2020

DATE : **October 9, 2020**

UNBUNDLED CHARGES		TYPE OF CONSUMER												VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			222.9162	222.9162	222.9162			222.9162					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	0.9367	1.2557	0.0000	0.0000	0.0000	0.9367	1.2557	0.0000	0.9367	1.2557	1.2557	1.2557	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	0.0495	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0447	0.0447	0.0447	0.0447	0.0447	0.0447	0.0447	0.0447		0.0447	0.0447	0.0447	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						0.2904	0.2904
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 8.7816</b>	<b>P 8.2492</b>	<b>P 6.2340</b>	<b>P 6.2340</b>	<b>P 6.2340</b>	<b>P 8.7016</b>	<b>P 8.2492</b>	<b>P 6.2340</b>	<b>P 7.7655</b>	<b>P 8.2492</b>	<b>P 8.2492</b>	<b>P 8.2492</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 442.5962</b>	<b>P 442.5962</b>	<b>P 442.5962</b>	<b>P -</b>	<b>P -</b>	<b>P 442.5962</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	<b>1.1112</b>	<b>0.8289</b>	<b>0.9200</b>	<b>0.9200</b>	<b>0.9200</b>	<b>1.1112</b>	<b>0.8289</b>	<b>0.9200</b>	<b>1.1112</b>	<b>0.8289</b>	<b>0.8289</b>
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Note : GENERATION SYSTEM SHARE VATABLE is 0.9267

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.0721 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:  
  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistical Analyst

Checked by:  
  
**JOEL C. MATULA**  
Utility Economics Supervisor

Noted by:  
  
**SHIRELA MARIE A. HEYROSA**  
Complan Manager

Approved by:  
  
**JONAS F. DISCAYA**  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of November 2020

DATE : **November 11, 2020**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			231.9039	231.9039	231.9039			231.9039				
Transmission System Charge	PhP/kwhr	1.1307	0.9729	0.0000	0.0000	0.0000	1.1307	0.9729	0.0000	1.1307	0.9729	0.9729	Please refer to VAT ON TRANSMISSION below
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	0.0000
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>		<b>0.0444</b>	<b>0.0444</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>						
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 8.3009</b>	<b>P 7.2917</b>	<b>P 5.5593</b>	<b>P 5.5593</b>	<b>P 5.5593</b>	<b>P 8.2209</b>	<b>P 7.2917</b>	<b>P 5.5593</b>	<b>P 7.2851</b>	<b>P 7.2917</b>	<b>P 7.2917</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 451.5839</b>	<b>P 451.5839</b>	<b>P 451.5839</b>	<b>P -</b>	<b>P -</b>	<b>P 451.5839</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>1.0075</b>	<b>1.1709</b>	<b>0.9224</b>	<b>0.9224</b>	<b>0.9224</b>	<b>1.0075</b>	<b>1.1709</b>	<b>0.9224</b>	<b>1.0075</b>	<b>1.1709</b>	<b>1.1709</b>	

Note : GENERATION SYSTEM SHARE VATABLE is **0.9183**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**  
SYSTEMS LOSS CHARGE : **0.0430 P/kWhr**  
METERING SYSTEM CHARGE **0.3526 P/kWhr**

Prepared by:  
  
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Complan Manager

Approved by:  
  
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General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of December 2020

DATE :

December 10, 2020

UNBUNDLED CHARGES		TYPE OF CONSUMER												VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	3.0073	3.0073	3.0073	3.0073	3.0073	3.0073	3.0073	3.0073	3.0073	3.0073	3.0073	3.0073	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1013	0.1013	0.1013	0.1013	0.1013	0.1013	0.1013	0.1013	0.1013	0.1013	0.1013	0.1013	
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			233.7188	233.7188	233.7188								Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1547	0.8211	0.0000	0.0000	0.0000	1.1547	0.8211	0.0000	1.1547	0.8211	0.8211	0.8211	
System Loss Charge	PhP/kwhr	0.5025	0.5025	0.5025	0.5025	0.5025	0.5025	0.5025	0.5025	0.5025	0.5025	0.5025	0.5025	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800								
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200					
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400					
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561					
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428					
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495					
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0381	0.0381	0.0381	0.0381	0.0381	0.0381	0.0381	0.0381					
Senior Citizen Subsidy Rate	PhP/kwhr	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017					
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0017	0.0017	0.0017	0.0017	
Power Act Rate Reduction	PhP/kwhr	0.0000												
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kwhr</b>	<b>P 6.9626</b>	<b>P 5.7776</b>	<b>P 4.1970</b>	<b>P 4.1970</b>	<b>P 4.1970</b>	<b>P 6.8826</b>	<b>P 5.7776</b>	<b>P 4.1970</b>	<b>P 5.9531</b>	<b>P 5.7776</b>	<b>P 5.7776</b>	<b>P 5.7776</b>	
<b>TOTAL DEMAND CHARGE</b>	<b>PhP/KW</b>	<b>P -</b>	<b>P -</b>	<b>P 453.3988</b>	<b>P 453.3988</b>	<b>P 453.3988</b>	<b>P -</b>	<b>P -</b>	<b>P 453.3988</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	<b>Php/meter/mo.</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	<b>Php/cust/mo.</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>1.0400</b>	<b>1.4625</b>	<b>0.9214</b>	<b>0.9214</b>	<b>0.9214</b>	<b>1.0400</b>	<b>1.4625</b>	<b>0.9214</b>	<b>1.0400</b>	<b>1.4625</b>	<b>1.4625</b>	<b>1.4625</b>	

Note : GENERATION SYSTEM SHARE Vatable is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

0.9050

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Corplan Manager

Approved by:

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General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : -0.0219 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr