

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
 Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
 For the Month of January 2018

DATE : **January 10, 2018**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			229.2464	229.2464	229.2464			229.2464				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1617	0.9082	0.0000	0.0000	0.0000	1.1617	0.9082	0.0000	1.1617	0.9082	0.9082	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.8056</b>	<b>0.8056</b>	<b>0.8056</b>	<b>0.8056</b>	<b>0.8056</b>	<b>0.8056</b>	<b>0.8056</b>	<b>0.8056</b>	<b>0.8056</b>	<b>0.8056</b>	<b>0.8056</b>	0.0000
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830		0.1830	0.1830	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0304	0.0304	0.0304	0.0304	0.0304	0.0304	0.0304	0.0304		0.0304	0.0304	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>						
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 9.1974</b>	<b>P 8.0925</b>	<b>P 6.4248</b>	<b>P 6.4248</b>	<b>P 6.4248</b>	<b>P 9.1174</b>	<b>P 8.0925</b>	<b>P 6.4248</b>	<b>P 7.8821</b>	<b>P 8.0925</b>	<b>P 8.0925</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 448.9264</b>	<b>P 448.9264</b>	<b>P 448.9264</b>	<b>P -</b>	<b>P -</b>	<b>P 448.9264</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	


<b>VAT ON TRANSMISSION</b>	<b>0.1671</b>	<b>0.2138</b>	<b>0.1629</b>	<b>0.1629</b>	<b>0.1629</b>	<b>0.1671</b>	<b>0.2138</b>	<b>0.1629</b>	<b>0.1671</b>	<b>0.2138</b>	<b>0.2138</b>
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Note : GENERATION SYSTEM SHARE Vatable is **0.9917**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
 DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	<b>0.1224 P/kWhr</b>
METERING SYSTEM CHARGE	<b>0.3526 P/kWhr</b>

Prepared by:  
  
**KENNETH MICHAEL G. MARASIGAN**  
 Tariff & Statistics Analyst

Checked by:  
  
**JOJO Q. MATULA**  
 Utility Economics Supervisor

Noted by:  
  
**SHIELA MARIE A. HEYROSA**  
 Corplan Manager

Approved by:  
  
**JONAS F. DISCAYA**  
 General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of February 2018

DATE : February 9, 2018

UNBUNDLED CHARGES		TYPE OF CONSUMER												VAT RATE
		RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
DESCRIPTION	UNIT CHARGE										METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.7013	4.7013	4.7013	4.7013	4.7013	4.7013	4.7013	4.7013	4.7013	4.7013	4.7013	4.7013	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			244.0168	244.0168	244.0168				244.0168				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1423	0.8377	0.0000	0.0000	0.0000	1.1423	0.8377	0.0000	1.1423	0.8377	0.8377	0.8377	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	<b>0.7914</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800				219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200			42.9200	42.9200			42.9200	42.9200
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	P 9.1363	P 7.9803	P 6.3831	P 6.3831	P 6.3831	P 9.0563	P 7.9803	P 6.3831	P 7.8161	P 7.9803	P 7.9803	P 7.9803	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	P -	P -	P 463.6968	P 463.6968	P 463.6968	P -	P -	P 463.6968	P -	P -	P -	P -	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	P -	
	PhP/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	P -	P 42.92	P 42.92	P -	P 42.92	P -	P 42.92	

<b>VAT ON TRANSMISSION</b>	0.7791	1.0624	0.7188	0.7188	0.7188	0.7791	1.0624	0.7188	0.7791	1.0624	1.0624
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Note : GENERATION SYSTEM SHARE VATABLE is 1.0725

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : 0.1120 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistics Analyst

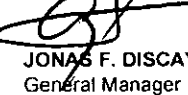
Checked by:

  
**JOEL C. MATULA**  
Utility Economics Supervisor

Noted by:

  
**SHIELA MARIE A. HEYROSA**  
Corporation Manager

Approved by:

  
**JONAS F. DISCAYA**  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of March 2018

DATE : **March 10, 2018**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
		RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
DESCRIPTION	UNIT CHARGE										METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.3305	5.3305	5.3305	5.3305	5.3305	5.3305	5.3305	5.3305	5.3305	5.3305	5.3305	5.3305	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1212	0.1212	0.1212	0.1212	0.1212	0.1212	0.1212	0.1212	0.1212	0.1212	0.1212	0.1212	
ICERA Adjustment Charge	PhP/kwhr	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			256.1603	256.1603	256.1603				256.1603				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1547	0.8247	0.0000	0.0000	0.0000	1.1547	0.8247	0.0000	1.1547	0.8247	0.8247	0.8247	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.8863</b>	<b>0.0000</b>
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800				219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200			42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526			0.0000	0.0000	0.0000	0.0000	
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	<b>0.0356</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	<b>0.0028</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 10.0031</b>	<b>P 8.8217</b>	<b>P 7.2375</b>	<b>P 7.2375</b>	<b>P 7.2375</b>	<b>P 9.9231</b>	<b>P 8.8217</b>	<b>P 7.2375</b>	<b>P 8.6826</b>	<b>P 8.8217</b>	<b>P 8.8217</b>	<b>P 8.8217</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 475.8403</b>	<b>P 475.8403</b>	<b>P 475.8403</b>	<b>P -</b>	<b>P -</b>	<b>P 475.8403</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	PhP/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	PhP/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.8805</b>	<b>1.2328</b>	<b>0.8368</b>	<b>0.8368</b>	<b>0.8368</b>	<b>0.8805</b>	<b>1.2328</b>	<b>0.8368</b>	<b>0.8805</b>	<b>1.2328</b>	<b>1.2328</b>	<b>1.2328</b>	

Note : GENERATION SYSTEM SHARE VATALE is **0.9583**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**  
SYSTEMS LOSS CHARGE : 0.1435 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistics Analyst

Checked by :  
**JOEL Q. MATULA**  
Utility Economics Supervisor

Noted by :  
**SMIELA MARIE A. HEYROSA**  
Corplan Manager

Approved by :  
**JONAS F. DISCAYA**  
General Manager

*Handwritten notes and signatures:*  
3-11-18  
3-11-18  
3-10-2018 / 4:31 PM  
PPD of July 2018

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of April 2018

DATE : **April 10, 2018**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
												METERED	UNMETERED	
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	
ICERA Adjustment Charge	PhP/kwhr	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			228.6761	228.6761	228.6761			228.6761					Please refer to VAT ON TRANSMISSI ON below
Transmission System Charge	PhP/kwhr	1.1982	0.7973	0.0000	0.0000	0.0000	1.1982	0.7973	0.0000	1.1982	0.7973	0.7973	0.7973	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	<b>0.9728</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200			42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400			35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561			0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025			0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265			0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938			0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830			0.1830	0.1830	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0450</b>	<b>0.0450</b>	<b>0.0450</b>	<b>0.0450</b>	<b>0.0450</b>	<b>0.0450</b>	<b>0.0450</b>	<b>0.0450</b>			<b>0.0450</b>	<b>0.0450</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0032</b>	<b>0.0032</b>	<b>0.0032</b>	<b>0.0032</b>	<b>0.0032</b>	<b>0.0032</b>	<b>0.0032</b>	<b>0.0032</b>	<b>0.0032</b>		<b>0.0032</b>	<b>0.0032</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>			<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 10.7329</b>	<b>P 9.4806</b>	<b>P 7.9238</b>	<b>P 7.9238</b>	<b>P 7.9238</b>	<b>P 10.6529</b>	<b>P 9.4806</b>	<b>P 7.9238</b>	<b>P 9.4030</b>	<b>P 9.4806</b>	<b>P 9.4806</b>	<b>P 9.4806</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 448.3561</b>	<b>P 448.3561</b>	<b>P 448.3561</b>	<b>P -</b>	<b>P -</b>	<b>P 448.3561</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.8770</b>	<b>1.3180</b>	<b>0.8409</b>	<b>0.8409</b>	<b>0.8409</b>	<b>0.8770</b>	<b>1.3180</b>	<b>0.8409</b>	<b>0.8770</b>	<b>1.3180</b>	<b>1.3180</b>	<b>1.3180</b>	

Note : GENERATION SYSTEM SHARE VATABLE is **0.9492**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.1771 P/kWhr
METERING SYSTEM CHARGE	<b>0.3526 P/kWhr</b>

Prepared by:

Checked by :

Noted by:

Approved by :

**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistics Analyst

**JOEL MATULA**  
Utility Economics Supervisor

**SHIELA MARIE A. HEYROSA**  
Corplan Manager

**JONAS V. DISCAYA**  
General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.

( N O C E C O )

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of May 2018

DATE :

May 10, 2018

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE	
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.6509	5.6509	5.6509	5.6509	5.6509	5.6509	5.6509	5.6509	5.6509	5.6509	5.6509	5.6509	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	
ICERA Adjustment Charge	PhP/kwhr	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			240.8290	240.8290	240.8290			240.8290					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0554	0.6724	0.0000	0.0000	0.0000	1.0554	0.6724	0.0000	1.0554	0.6724	0.6724	0.6724	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	<b>0.9068</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200			42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400			35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561			0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025			0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265			0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938			0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830			0.1830	0.1830	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0446</b>	<b>0.0446</b>	<b>0.0446</b>	<b>0.0446</b>	<b>0.0446</b>	<b>0.0446</b>	<b>0.0446</b>	<b>0.0446</b>			<b>0.0446</b>	<b>0.0446</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>		<b>0.0030</b>	<b>0.0030</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 10.2433</b>	<b>P 9.0089</b>	<b>P 7.5770</b>	<b>P 7.5770</b>	<b>P 7.5770</b>	<b>P 10.1633</b>	<b>P 9.0089</b>	<b>P 7.5770</b>	<b>P 8.9138</b>	<b>P 9.0089</b>	<b>P 9.0089</b>	<b>P 9.0089</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 460.5090</b>	<b>P 460.5090</b>	<b>P 460.5090</b>	<b>P -</b>	<b>P -</b>	<b>P 460.5090</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.9112</b>	<b>1.4302</b>	<b>0.8428</b>	<b>0.8428</b>	<b>0.8428</b>	<b>0.9112</b>	<b>1.4302</b>	<b>0.8428</b>	<b>0.9112</b>	<b>1.4302</b>	<b>1.4302</b>	<b>1.4302</b>	

Note : GENERATION SYSTEM SHARE VATABLE is 0.9908

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
 DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.1459 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:

  
**KENNETH MICHAEL G. MARASIGAN**  
 Tariff & Statistics Analyst


Checked by :

  
**JOEL C. MATULA**  
 Utility Economics Supervisor

Noted by :

  
**SHIELA MARIE A. HEYROSA**  
 Corplan Manager

Approved by

  
**JONAS F. DISCAYA**  
 General Manager

NEGROS-OCCIDENTAL ELECTRIC COOPERATIVE, INC.

( N O C E C O )

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of June 2018

DATE :

June 8, 2018

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE	
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	
ICERA Adjustment Charge	PhP/kwhr	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			268.2615	268.2615	268.2615			268.2615					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1841	0.8287	0.0000	0.0000	0.0000	1.1841	0.8287	0.0000	1.1841	0.8287	0.8287	0.8287	
System Loss Charge	PhP/kwhr	0.9140	0.9140	0.9140	0.9140	0.9140	0.9140	0.9140	0.9140	0.9140	0.9140	0.9140	0.9140	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200			42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400			35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561			0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025			0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265			0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938			0.1938	0.1938	
Feed-in Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563			0.2563	0.2563	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0392	0.0392	0.0392	0.0392	0.0392	0.0392	0.0392	0.0392			0.0392	0.0392	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028		0.0028	0.0028	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904			0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kwhr</b>	<b>P 10.4051</b>	<b>P 9.1983</b>	<b>P 7.6101</b>	<b>P 7.6101</b>	<b>P 7.6101</b>	<b>P 10.3251</b>	<b>P 9.1983</b>	<b>P 7.6101</b>	<b>P 9.0077</b>	<b>P 9.1983</b>	<b>P 9.1983</b>	<b>P 9.1983</b>	
<b>TOTAL DEMAND CHARGE</b>	<b>PhP/KW</b>	<b>P -</b>	<b>P -</b>	<b>P 487.9415</b>	<b>P 487.9415</b>	<b>P 487.9415</b>	<b>P -</b>	<b>P -</b>	<b>P 487.9415</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	<b>Php/meter/mo.</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	<b>Php/cust/mo.</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.8818</b>	<b>1.2599</b>	<b>0.8252</b>	<b>0.8252</b>	<b>0.8252</b>	<b>0.8818</b>	<b>1.2599</b>	<b>0.8252</b>	<b>0.8818</b>	<b>1.2599</b>	<b>1.2599</b>	<b>1.2599</b>	

Note : GENERATION SYSTEM SHARE VATABLE is

0.9875

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.1404 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

KENNETH MICHAEL G. MARASIGAN  
Tarrif & Statistics Analyst

Checked by :

JOEL Q. MATULA  
Utility Economics Supervisor

Noted by :

SHIELA MARIE A. HEYROSA  
Complan Manager  
6/8/18

Approved by

JONAS B. DISCAYA  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of July 2018

DATE : **July 10, 2018**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	5.6750	5.6750	5.6750	5.6750	5.6750	5.6750	5.6750	5.6750	5.6750	5.6750	5.6750	5.6750
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1096	0.1096	0.1096	0.1096	0.1096	0.1096	0.1096	0.1096	0.1096	0.1096	0.1096	0.1096
ICERA Adjustment Charge	PhP/kwhr	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			260.2878	260.2878	260.2878			260.2878				
Transmission System Charge	PhP/kwhr	1.1858	0.8824	0.0000	0.0000	0.0000	1.1858	0.8824	0.0000	1.1858	0.8824	0.8824	0.8824
<b>System Loss Charge</b>	PhP/kwhr	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>	<b>0.9225</b>
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.2563	0.2563	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>		<b>0.0353</b>	<b>0.0353</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>		<b>0.0027</b>	<b>0.0027</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>						
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 10.4753</b>	<b>P 9.3205</b>	<b>P 7.6786</b>	<b>P 7.6786</b>	<b>P 7.6786</b>	<b>P 10.3953</b>	<b>P 9.3205</b>	<b>P 7.6786</b>	<b>P 9.0818</b>	<b>P 9.3205</b>	<b>P 9.3205</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 479.9678</b>	<b>P 479.9678</b>	<b>P 479.9678</b>	<b>P -</b>	<b>P -</b>	<b>P 479.9678</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.8714</b>	<b>1.1710</b>	<b>0.8291</b>	<b>0.8291</b>	<b>0.8291</b>	<b>0.8714</b>	<b>1.1710</b>	<b>0.8291</b>	<b>0.8714</b>	<b>1.1710</b>	<b>1.1710</b>	

Note : GENERATION SYSTEM SHARE VATABLE is **0.9533**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistics Analyst

Checked by :

**JOE MATULA**  
Utility Economics Supervisor

Noted by:

**SHIELA MARIE A. HEYROSA**  
Corplan Manager

Approved by :

**JONAS F. DISCAYA**  
General Manager

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : **0.1438 P/kWhr**  
METERING SYSTEM CHARGE **0.3526 P/kWhr**

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.

( N O C E C O )

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of August 2018

DATE :

August 10, 2018

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
		RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
DESCRIPTION	UNIT CHARGE										METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.6310	5.6310	5.6310	5.6310	5.6310	5.6310	5.6310	5.6310	5.6310	5.6310	5.6310	5.6310	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1214	0.1214	0.1214	0.1214	0.1214	0.1214	0.1214	0.1214	0.1214	0.1214	0.1214	0.1214	
ICERA Adjustment Charge	PhP/kwhr	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			248.5224	248.5224	248.5224				248.5224				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1870	0.8412	0.0000	0.0000	0.0000	1.1870	0.8412	0.0000	1.1870	0.8412	0.8412	0.8412	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	<b>0.9296</b>	
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800				219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.2563	0.2563	0.2563	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0550	0.0550	0.0550	0.0550	0.0550	0.0550	0.0550	0.0550		0.0550	0.0550	0.0550	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000			0.0000				
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 10.4717</b>	<b>P 9.2745</b>	<b>P 7.6738</b>	<b>P 7.6738</b>	<b>P 7.6738</b>	<b>P 10.3917</b>	<b>P 9.2745</b>	<b>P 7.6738</b>	<b>P 9.0585</b>	<b>P 9.2745</b>	<b>P 9.2745</b>	<b>P 9.2745</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 468.2024</b>	<b>P 468.2024</b>	<b>P 468.2024</b>	<b>P -</b>	<b>P -</b>	<b>P 468.2024</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.9379</b>	<b>1.3235</b>	<b>0.8686</b>	<b>0.8686</b>	<b>0.8686</b>	<b>0.9379</b>	<b>1.3235</b>	<b>0.8686</b>	<b>0.9379</b>	<b>1.3235</b>	<b>1.3235</b>	<b>1.3235</b>	

Note : GENERATION SYSTEM SHARE VATABLE is 0.9583

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
 DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

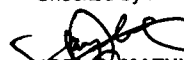
FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.1518 P/kWhr  
 METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

  
 KENNETH MICHAEL G. MARASIGAN  
 Tariff & Statistics Analyst

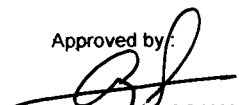
Checked by:

  
 JOE D. MATULA  
 Utility Economics Supervisor

Noted by:

  
 SHEILA MARIE A. HEYROSA  
 Corplan Manager

Approved by:

  
 IONAS E. DISCAYA  
 General Manager



NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of September 2018

DATE : September 10, 2018

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	4.7380	4.7380	4.7380	4.7380	4.7380	4.7380	4.7380	4.7380	4.7380	4.7380	4.7380	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1116	0.1116	0.1116	0.1116	0.1116	0.1116	0.1116	0.1116	0.1116	0.1116	0.1116	
ICERA Adjustment Charge	PhP/kwhr	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			322.5391	322.5391	322.5391			322.5391				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1329	0.8805	0.0000	0.0000	0.0000	1.1329	0.8805	0.0000	1.1329	0.8805	0.8805	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.8008</b>	<b>0.8008</b>	<b>0.8008</b>	<b>0.8008</b>	<b>0.8008</b>	<b>0.8008</b>	<b>0.8008</b>	<b>0.8008</b>	<b>0.8008</b>	<b>0.8008</b>	<b>0.8008</b>	<b>0.0000</b>
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.2563	0.2563	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0582</b>	<b>0.0582</b>	<b>0.0582</b>	<b>0.0582</b>	<b>0.0582</b>	<b>0.0582</b>	<b>0.0582</b>	<b>0.0582</b>		<b>0.0582</b>	<b>0.0582</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>						
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 9.3887</b>	<b>P 8.2849</b>	<b>P 6.6449</b>	<b>P 6.6449</b>	<b>P 6.6449</b>	<b>P 9.3087</b>	<b>P 8.2849</b>	<b>P 6.6449</b>	<b>P 7.9722</b>	<b>P 8.2849</b>	<b>P 8.2849</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 542.2191</b>	<b>P 542.2191</b>	<b>P 542.2191</b>	<b>P -</b>	<b>P -</b>	<b>P 542.2191</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	<b>0.9710</b>	<b>1.2493</b>	<b>0.8882</b>	<b>0.8882</b>	<b>0.8882</b>	<b>0.9710</b>	<b>1.2493</b>	<b>0.8882</b>	<b>0.9710</b>	<b>1.2493</b>	<b>1.2493</b>
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Note : GENERATION SYSTEM SHARE VATABLE is 0.9450

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst


Checked by:

  
JOEL MATULA  
Utility Economics Supervisor

Noted by:

  
SHEILA MARIE A. HEYROSA  
Corplan Manager

Approved by:

  
JONAS T. DISCAYA  
General Manager

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.1015 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of October 2018

DATE :

October 10, 2018

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE	
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	
ICERA Adjustment Charge	PhP/kwhr	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			341.1416	341.1416	341.1416			341.1416					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1246	1.0362	0.0000	0.0000	0.0000	1.1246	1.0362	0.0000	1.1246	1.0362	1.0362	1.0362	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.7791</b>	<b>0.0000</b>
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200			42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400			35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561			0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025			0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265			0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938			0.1938	0.1938	
Feed-in Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563			0.2563	0.2563	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0560</b>	<b>0.0560</b>	<b>0.0560</b>	<b>0.0560</b>	<b>0.0560</b>	<b>0.0560</b>	<b>0.0560</b>	<b>0.0560</b>			<b>0.0560</b>	<b>0.0560</b>	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024		0.0024	0.0024	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 9.1553</b>	<b>P 8.2155</b>	<b>P 6.4198</b>	<b>P 6.4198</b>	<b>P 6.4198</b>	<b>P 9.0753</b>	<b>P 8.2155</b>	<b>P 6.4198</b>	<b>P 7.7411</b>	<b>P 8.2155</b>	<b>P 8.2155</b>	<b>P 8.2155</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 560.8216</b>	<b>P 560.8216</b>	<b>P 560.8216</b>	<b>P -</b>	<b>P -</b>	<b>P 560.8216</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.9811</b>	<b>1.0648</b>	<b>0.8837</b>	<b>0.8837</b>	<b>0.8837</b>	<b>0.9811</b>	<b>1.0648</b>	<b>0.8837</b>	<b>0.9811</b>	<b>1.0648</b>	<b>0.9811</b>	<b>1.0648</b>	<b>1.0648</b>

Note : GENERATION SYSTEM SHARE VATABLE is 0.8742

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.0972 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

Checked by :

Noted by :

Approved by :

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

SHIEZA MARIE A. HEYROSA  
Cordian Manager

JONAS F. DISCAYA  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of November 2018

DATE : November 9, 2018

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
		RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
DESCRIPTION	UNIT CHARGE										METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	
ICERA Adjustment Charge	PhP/kwhr	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			290.2659	290.2659	290.2659				290.2659				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0868	0.9976	0.0000	0.0000	0.0000	1.0868	0.9976	0.0000	1.0868	0.9976	0.9976	0.9976	
System Loss Charge	PhP/kwhr	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800				219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200			42.9200	42.9200			42.9200	42.9200
Supply System Charge	PhP/kwhr	0.6001					0.6001				0.6001			
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	P 10.2435	P 9.3029	P 7.5458	P 7.5458	P 7.5458	P 10.1635	P 9.3029	P 7.5458	P 8.8194	P 9.3029	P 9.3029	P 9.3029	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	P -	P -	P 509.9459	P 509.9459	P 509.9459	P -	P -	P 509.9459	P -	P -	P -	P -	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	P 35.94	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	P -	P 42.92	P 42.92	P -	P 42.92	P -	P 42.92	

<b>VAT ON TRANSMISSION</b>	0.9892	1.0776	0.8837	0.8837	0.8837	0.9892	1.0776	0.8837	0.9892	1.0776	1.0776
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Note : GENERATION SYSTEM SHARE VATABLE is **0.9750**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year


<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.1485 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:

Checked by:

Noted by:

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NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of December 2018

DATE :

December 10, 2018

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	
ICERA Adjustment Charge	PhP/kwhr	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			228.5610	228.5610	228.5610					228.5610			Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1357	0.8864	0.0000	0.0000	0.0000	1.1357	0.8864	0.0000	1.1357	0.8864	0.8864	0.8864	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	<b>0.8048</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800					219.6800			
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.2563	0.2563	0.2563	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0541</b>	<b>0.0541</b>	<b>0.0541</b>	<b>0.0541</b>	<b>0.0541</b>	<b>0.0541</b>	<b>0.0541</b>	<b>0.0541</b>		<b>0.0541</b>	<b>0.0541</b>	<b>0.0541</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 9.5694</b>	<b>P 8.4687</b>	<b>P 6.8228</b>	<b>P 6.8228</b>	<b>P 6.8228</b>	<b>P 9.4894</b>	<b>P 8.4687</b>	<b>P 6.8228</b>	<b>P 8.1571</b>	<b>P 8.4687</b>	<b>P 8.4687</b>	<b>P 8.4687</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 448.2410</b>	<b>P 448.2410</b>	<b>P 448.2410</b>	<b>P -</b>	<b>P -</b>	<b>P 448.2410</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	<b>0.9333</b>	<b>1.1959</b>	<b>0.8764</b>	<b>0.8764</b>	<b>0.8764</b>	<b>0.9333</b>	<b>1.1959</b>	<b>0.8764</b>	<b>0.9333</b>	<b>1.1959</b>	<b>1.1959</b>
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Note : GENERATION SYSTEM SHARE VATABLE is 0.9200


UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.0909 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

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