Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of January 2017

DATE:

January 10, 2017

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING				1
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATI
•	Di-Danish -	1 40404				l							
Generation System Charge	PhP/kwhr	4.0494	4.0494	4.0494	4.0494	4.0494	4.0494	4.0494	4.0494	4.0494	4.0494	4.0494	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000]
Transmission Charges:					1								Please refer
Demand Charge	PhP/kw	Ì		248.2566	248.2566	248.2566			248.2566				to VAT ON
Transmission System Charge	PhP/kwhr	1.0538	0.8266	0.0000	0.0000	0.0000	1.0538	0.8266	0.0000	1.0538	0.8266	0.8266	ON below
System Loss Charge	PhP/kwhr	0.7106	0.7106	0.7106	0.7106	0.7106	0.7106	0.7106	0.7106	0.7106	0.7106	0.7106	0.000
Distribution Charges :							1	1				J 100	0.000
Demand Charge	PhP/kw	i		219.6800	219.6800	219.6800			219.6800	İ		!	
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	ļ
Supply Charges:		<u> </u>			i		-			0.07.02	0.7000	0.7355	 -
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42,9200	42.9200	42.9200	i	42,9200	42.9200		42.9200	42.9200	!
Supply System Charge	PhP/kwhr	0.6001					0.6001	10.0200	.2.0200	0,6001	1 42.5200	72.5200	
Metering Charges :								-		0.0001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35,9400	35.9400	35.9400	5.0000	35,9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526]		ł	00.0400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	 -
Universal Charges :			<u> </u>				11111111		0.000	0.000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300		0.0300	0.0300	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
Member's Contribution on CAPEX	PhP/kwhr	0,2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	- 0.0022	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000	<u> </u>			<u> </u>	0.0000				0.2004	0.2304	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.2237	P 7.1451		P 5.5590	P 5.5590		P 7.1451	P 5.5590	0.0000	P 7.1451		
TOTAL DEMAND CHARGE	Php/KW	P -	Ρ .	P 467.9366	P 467.9366	P467.9366		P -	P 467.9366		p	P -	1
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94		P 35.94	P 35.94		P 35.94	P .	1
	Php/cust/mo.	P	P 42.92					P 42.92		}	P 42.92	P 42.92	
VAT ON TRANSMISSION		A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4										-	
VAT ON TRANSMISSION		0.1423	0.1815	0.1387	0.1387	0.1387	0.1423	0.1815	0.1387	0.1423	0.1815	0.1815	I

Note: GENERATION SYSTEM SHARE VATABLE is

0.9900

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

nomics Supervisor

Noted by:

MARK A. HEYROSA

JONAS FIDISCAYA

Approved by

General Manager

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE:

0.0996 P/kWhr

METERING SYSTEM CHARGE

0.3526 P/kWhr

1/10/2017 / 3:08 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of February 2017

DATE:

February 8, 2017

UNBUNDLED CHARGES	· · · · · · · · · · · · · · · · · · ·											y 0, 2017	
UNBONDLED CHARGES						TYP	E OF CONS	UMER					7
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL	BAPA Low Voltage	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE		S (Low Voltage)	1
Generation Charges:			(EGW YORLIGE)	 	voitage)	High Voltage	voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT R
Generation System Charge	PhP/kwhr	4.1664	4.1664	4.1664	4.1664	4.1664	44004						
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	4.1664	4.1664	4.1664	4.1664	4.1664	4.1664) o.
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Transmission Charges:		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Demand Charge	PhP/kw			251.9365	251.9365	251.9365	<u> </u>		251.9365				Please r
Transmission System Charge	PhP/kwhr	1.1777	0.9256	0.0000		1		i			Ì	j	TRANSM
System Loss Charge	PhP/kwhr	0.7344	0.9236	0.0000	0.0000	0.0000	1.1777	0.9256	0.0000	1.1777	0.9256	0.9256	ON bel
Distribution Charges :		0.7344	0.7344	0.7344	0.7344	0.7344	0.7344	0.7344	0.7344	0.7344	0.7344	0.7344	0.0
Demand Charge	PhP/kw			210 0000							-		
Distribution System Charge	PhP/kwhr	0.5782	0.7595	219.6800	219.6800	219.6800	1		219.6800	i	İ		
Supply Charges:	1 10 78410	0.3762	0.7595	-			0.5782	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42 0200	40,000		1						0.1000	├
Supply System Charge	PhP/kwhr	0.6001	42.9200	42,9200	42.9200	42.9200		42.9200	42.9200		42.9200	42:9200	}
Metering Charges :	T THE PROPERTY.	0.0001	 -				0.6001	<u> </u>		0.6001		72.0200	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	25.0400									
Metering System Charge	PhP/kwhr	0.4326	30.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.000			0.3528						
Universai Charges :	1 113 7744122	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr ·	0.1561	0.1561									0.000	
EnvironmentalCharge	PhP/kwhr	0.0025	0.1561	0.1561	0.1561	8.1561	0.1561	0.1561	0.1561		0.1561	0.1561	}
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1936	· ·	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	ĺ
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0327	0.0327	0.0327	0.0327	0.0327	0.0327	0.0327		0.0327	0.0327	
Member's Contribution on CAPEX	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	5.556	0.2904	0.2904	 -
Power Cost Adjustment	PhP/kwhr		0.0000				0.0000				5.2304	0.2304	
TOTAL ENERGY CHARGES	PhP/kwhr	0.0000 P 8.4913	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KWhr Php/KW	P 8.4913			P 5.7027	P 5.7027	P 8.4113		P 5.7027	5.5500	P 7.3878	P 7.3878	— —
TOTAL FIXED CHARGES		1 1	P	P 471.6165	P 471.6165		P -	Ρ.	P 471.6165		P 7.3070	P -	
TOTAL TIMED CHANGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94			P 35.94		
	Php/cust/mo.	<u> </u>	P 42.92	P 42.92	P 42.92	P 42.92	1	P 42.92		[. 30.34	P 42.92	
/AT ON TRANSMISSION									72.02	·	42.32	1 42.92	
AT OR HAMBINISSION		0.2250	0.2863	0.2109	0.2109	0.2109	0.2250	0.2863	0.2109	0.2250	0.2863	0.2863	

Note: GENERATION SYSTEM SHARE VATABLE is

1.1058

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

JOEL Q. MATULA Utility Economics Supervisor

SYSTEMS LOSS CHARGE :

JUNAS F. DISCAYA General Manager

Approved to

FOR BAPA'S WITH CHECK METER :

METERING SYSTEM CHARGE

0.1034 P/kWhr 0.3526 P/kWhr

2/8/2017 / 4:54 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of March 2017

DATE:

March 10, 2017

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	}
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	(Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:	· · · · · · · · · · · · · · · · · · ·		,						****				
Generation System Charge	PhP/kwhr	4.6809	4.6809	4.6809	4.6809	4.6809	4.6809	4.6809	4.6809	4.6809	4.6809	4.6809	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ļ
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:					· · ·								Please refe
Demand Charge	PhP/kw			242.2263	242.2263	242.2263			242.2263	Į.		1	to VAT ON
			ļ	1						1			TRANSMIS
Transmission System Charge	PhP/kwhr	1.1363	0.9655	0.0000	0.0000	0.0000	1.1363	0.9655	0.0000	1.1363	0.9655		ON below
System Loss Charge	PhP/kwhr	0.8171	0.8171	0.8171	0.8171	0.8171	0.8171	0.8171	0.8171	0.8171	0.8171	0.8171	0.000
Distribution Charges :												ļ	1
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				1
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	<u> </u>
Supply Charges:			T								į		
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001			j		0.6001			0.6001	<u> </u>		
Metering Charges :					I								1
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326			İ	<u> </u>	0.3526	<u> </u>	İ	<u> </u>	<u> </u>		
inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	↓
Universal Charges :					1			•		1			
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	1	0.1561	0.1561	
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938			0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240			0.1240		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0378	0.0378	0.0378	0.0378	0.0378	0.0378	0.0378			0.0378		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026		0.0026			
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						_
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		L			
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.0524	!				Ł	1		1	P 8.0302		
TOTAL DEMAND CHARGE	Php/KW	P -	Ρ -	P 461.9063			P -	Ρ -	P 461.9063	•	P	<u>P</u> •	
TOTAL FIXED CHARGES	Php/meter/mo.	1		P 35.94	P 35.94	1	P 5.00		T		P 35.94	1 '	Ì
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	<u> </u>	P 42.92	P 42.92	1
									•				3
VAT ON TRANSMISSION		0.1613	0.1899	0.1470	0.1470	0.1470	0.1613	0.1899	0.1470	0.1613	0.1899	0.1899	2

Note: GENERATION SYSTEM SHARE VATABLE is

1.0550

FOR BAPA'S WITH CHECK METER:

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE

0.1467 P/kWhr 0.3526 P/kWhr

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by

Prepared by:

Tariff-& Statistics Analyst

WETH MICHAEL G. MARASIGAN

nomics Supervisor

Noted by:

Approved by:

/JONAS F. DISCAYA General Manager

3/10/2017 / 5:52 PM

(NOCECO)

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of April 2017

DATE:

April 10, 2017

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
		}	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	ł		<u> </u>	1
			(Low Voltage)	001111121101112	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:						1							
Generation System Charge	PhP/kwhr	4.4435	4.4435	4.4435	4.4435	4.4435	4.4435	4.4435	4.4435	4.4435	4.4435	4.4435	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	İ
Transmission Charges:				}									Please refer
Demand Charge	PhP/kw			250.9460	250.9460	250.9460			250.9460	ļ			to VAT ON
													TRANSMISSI
Transmission System Charge	PhP/kwhr	1.1440	0.8247	0.0000	0.0000	0.0000	1.1440	0.8247	0.0000	1.1440	0.8247	0.8247	ON below
System Loss Charge	PhP/kwhr	0.7719	0.7719	0.7719	0.7719	0.7719	0.7719	0.7719	0.7719	0.7719	0.7719	0.7719	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800			i	
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001]
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		į
*Metering System Charge	PhP/kwhr	0.4326			•		0.3526			·			1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :		1											
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	İ	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	1	0.1240	0.1240	1
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0453	0.0453	0.0453	0.0453	0.0453	0.0453	0.0453	0.0453		0.0453	0.0453	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	†
Power Act Rate Reduction	PhP/kwhr	0.0000				i	0.0000						†
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.7852	P 7.6145	P 6.0303	P 6.0303	P 6.0303	P 8.7052				P 7.6145	P 7.6145	
TOTAL DEMAND CHARGE	Php/KW	Ρ -	Ρ.	P 470.6260	P 470.6260	P 470.6260	Р.	Ρ -	P 470.6260		P -	P	1
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94		P 35.94	P .	}
	Php/cust/mo.	Ρ.	P 42.92	P 42.92	P 42.92			P 42.92	P 42.92		P 42.92	P 42.92	1

VAT ON TRANSMISSION 0.1384 0.1920 0.1280 0.1280 0.1280 0.1384 0.1920 0.1384 0.1920 0.1384 0.1920 0.1920

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst Checked-by

A.MATULA AEconomics Supervisor 1.0308

Approved by

JONAS F. DISCAYA
General Manager

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE:

0.1198 P/kWhr

METERING SYSTEM CHARGE

0.3526 P/kWhr

4/10/2017 / 4·29 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of May 2017

DATE:

May 10, 2017

UNBUNDLED CHARGES						TYP	E OF CONS	UMER	-	· · · · · · · · · · · · · · · · · · ·			T
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	- COMMENTAL	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGHT	S (Low Voltage)	4
			(Low Voltage)	- COMMITTO IAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation Charges:		1					ì						
Generation System Charge	PhP/kwhr	4.7130	4.7130	4.7130	4.7130	4.7130	4.7130	4.7130	4.7130	4.7130	4.7130	4.7130	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
ICERA Adjustment Charge	PhP/kwhi	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:							· · · · · ·	i				1	Piease refe
Demand Charge	PhP/kw			263.3209	263.3209	263.3209			263.3209				to VAT ON
Transmission System Charge	PhP/kwhr	1.0352	0.7774	0.0000	0.0000	0.0000	1.0352	0.7774	0.0000	1.0352	0.7774	0.7774	ON below
System Loss Charge	PhP/kwhr	0.7918	0.7918	0.7918	0.7918	0.7918	0.7918	0.7918	0.7918	0.7918	0.7918	0.7918	<u> </u>
Distribution Charges :			<u> </u>							0.00.0	0.7010	0.1310	0.000
Demand Charge	PhP/kw			219.6800	219,6800	219.6800	i		219,6800				1
Distribution System Charge	PhP/kwhr	0.5782	0.7595			1	0.5782	0.7595	2.0.000	0.5782	0.7595	0.7595	1
Supply Charges:			<u> </u>				0.0.02	0.7000		0.5702	0.7555	0.7393	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42,9200		42.9200	42.9200	1
Supply System Charge	PhP/kwhr	0.6001			\	12:02:00	0.6001	12.5200	72.3200	0.6001	42.5200	42.9200	1
Metering Charges :		<u> </u>					5,555.		·	0.0001			 -
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35,9400	5.0000	35,9400	35.9400		35.9400		1
Metering System Charge	PhP/kwhr	0.4326			32.0.00	00.0100	0.3526	00.0400	33.5400		33.9400		1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :					- 3.3333		0.000	- 0.000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0,1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	1
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	j	0.0025	0.0025]
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.0025	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1936	0.1938	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0352	0.0352	0.0352	0.0352	0.0352	0.0352	0.0352	0.0352		0.1240	0.1240	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.00332	0.0024	0.0024	0.0352	0.0352	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0024	0.2904	0.0024	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000	0.2304	0.2304		0.2304	0.∠904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.9553		P 6.3092		P 6.3092		P 7.8461	P 6.3092	0.0000	P 7.8461		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 483.0009	P 483.0009	P 483.0009	P .	P -	P 483.0009		F 7.0407		1
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 463.0009		P 35.94	P .	1
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	. 3.00	P 42.92	P 42.92		P 35.94 P 42.92	P 42.92	1
VAT ON TRANSMISSION	-	0.1843	0.2455	0.1676	0.1676	0.1676	0.1843	0.2455	0.1676	0.1843	0.2455	0.2455	4

General Manager

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tartiff & Statistics Analyst

Checked by:

1.0317

EA HEYROSA

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE:

0.1273 P/kWhr

METERING SYSTEM CHARGE

0.3526 P/kWhr

5/10/2017 / 4:17 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of June 2017

DATE:

June 8, 2017

UNBUNDLED CHARGES					•	TYP	E OF CONS	UMER		• •			
DEAGOINTION			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			1	1
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	4.6944	4.6944	4.6944	4 0044	4.0044	4.00.44						1
Franchise & Benefits to Host Communities	PhP/kwhr				4.6944	4.6944	4.6944	4.6944	4.6944	4.6944	4.6944	4.6944	0.1200
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ł
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	i
Transmission Charges:				ì		•			[Please refer
Demand Charge	PhP/kw			194.9065	194.9065	194.9065			194.9065				to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	0.9907	0.7437	0.0000	0.0000	0.0000	0.9907	0.7437	0.0000	0.9907	0.7437	0.7437	ON below
System Loss Charge	PhP/kwhr	0.7844	0.7844	0.7844	0.7844	0.7844	0.7844	0.7844	0.7844	0.7844	0.7844	0.7844	0.0000
Distribution Charges :											V., UT-1	0.7344	0.0000
Demand Charge	PhP/kw		1	219.6800	219.6800	219.6800			219,6800	1			
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595	2.0.5000	0.5782	0.7595	0.7595	1
Supply Charges:					·		0.07.02	0:1000		0.3702	0.7595	0.7395	
Retail Customer Charge	PhP/Cust./Mo.]	42.9200	42.9200	42.9200	42.9200		42,9200	42,9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001				12.0200	0.6001	12.5200	72.5200	0.6001	42.3200	42.9200	
Metering Charges :			f	<u> </u>			5,555	 		0.0001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35,9400	35.9400	35.9400	35,9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326		}	33.33.33	00,0,00	0.3526	55.5400	33.3400		35.5400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :							5.5555	0.000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.1361]
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.0023	0.0025	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830		0.1936	0.1938	i
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0332	0.0332	0.0332	0.0332	0.0332	0.0332	0.0332	0.0332		0.0332	0.1830	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0022	0.0022	0.0022	0.0022	0.0022	0.0032	0.0022	0.0032	0.0022	0.0332		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0022	0.0022	0.0022	0.0022 0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000		1		0.2004	0.0000	0.2304	0.2304		0.2304	0.∠304	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.9416			P 6.3400				P 6.3400	0.0000	P 7.8432		
TOTAL DEMAND CHARGE	Php/KW	P -	P	P 414.5865	P414.5865	P 414.5865	P -	P	P 414.5865		P 7.8432	P 7.8432	
TOTAL FIXED CHARGES	Php/meter/mo.	1 '	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	i	P 35.94	P -	1
	Php/cust/mo.	P	P 42.92			P 42.92	. 5.50	P 42.92	P 42.92		P 42.92		I
<u> </u>	. 1101000011101		1. 42.32	. 42.32	. 72.32	. 72.32	L	42.92	F 42.92		F 42.92	P 42.92	L
VAT ON TRANSMISSION		0.1337	0.1782	0.1265	0.1265	0.1265	0.1337	0.1782	0.1265	0.1337	0.1782	0.1782	1

Note: GENERATION SYSTEM SHARE VATABLE is

0.9567

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE:

0.1205 P/kWhr

METERING SYSTEM CHARGE 0.3526 P/kWhr

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Approved by

6/8/2017 / 1:38 PM

(NOCECO)

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of July 2017

DATE:

July 7, 2017

UNBUNDLED CHARGES						TYP	E OF CONS	JMER					1
			SMALL.	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	<u> </u>
DESCRIPTION	UNIT CHARGE	RESIDENTIAL		COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			T	1
	<u> </u>		(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:						1							
Generation System Charge	PhP/kwhr	4.6947	4.6947	4.6947	4.6947	4.6947	4.6947	4.6947	4.6947	4.6947	4.6947	4.6947	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:													Please refer
Demand Charge	PhP/kw]	226.6457	226.6457	226.6457			226.6457		ł		to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	1.0061	0.7421	0.0000	0.0000	0.0000	1.0061	0.7421	0.0000	1.0061	0.7421	0.7421	1
System Loss Charge	PhP/kwhr	0.7985	0.7985	0.7985	0.7985	0.7985	0.7985	0.7985	0.7985	0.7985	0.7985	0.7985	0.0000
Distribution Charges :											-		
Demand Charge	PhP/kw		<u>.</u>	219.6800	219.6800	219.6800	1		219.6800		•		†
Distribution System Charge	PhP/kwhr	0.5782	0.7595	ł	<u> </u>	l	0.5782	0.7595]	0.5782	0.7595	0.7595	1
Supply Charges:										1			1
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	1
Supply System Charge	PhP/kwhr	0.6001	1				0.6001			0.6001		1	
Metering Charges :						1	Ì						·
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	,	35.9400	1	1
Metering System Charge	PhP/kwhr	0.4326	1]	1	0.3526]	<u>j</u>]
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :		1											
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	1	0.1561	0.1561	1
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	•	0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830		0.1830	0.1830	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0309	0.0309	0.0309	0.0309	0.0309	0.0309	0.0309	0.0309		0.0309	0.0309	1
Senior Citizen Subsidy Rate	PhP/kwhr	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.9692	P 7.8538		P 6.3522	P 6.3522		ł .	P 6.3522	4	P 7.8538	P 7.8538	
TOTAL DEMAND CHARGE	Php/KW	P -	Ρ -	P 446.3257	P 446.3257	P 446.3257	Ρ -	Р -	P 446.3257		ρ .	P -	
TOTAL FIXED CHARGES	Php/meter/mo	. P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94		P 35.94	P -	1
<u> </u>	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	1	P 42.92	P 42.92	1	P 42.92	P 42.92	1

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst Checked by:

0.1706

Noted by

0.2313

SHIELA MARIE A. HEYROSA

0.1599

0.9783

0.1599

Approve

0.1599

JONAS F. DISCAYA General Manager

0.1706

0.2313

FOR BAPA's WITH CHECK METER:

0.1706

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.1599

0.1334 P/kWhr

0.2313

0.3526 P/kWhr

7/7/2017 / 1 14 PM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of August 2017

DATE:

August 10, 2017

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
D-0001D-1011			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING		. "	T	1
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges: Generation System Charge	PhP/kwhr	4.3609	4.3609	4.3609	4,0000	4 0000	4 0000						
Franchise & Benefits to Host Communities	PhP/kwhr				4.3609	4.3609	4.3609	4.3609	4.3609	4.3609			0.1200
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0,0000	0.0000	0.0000	
Transmission Charges:	D. D.	l						i	i	i	İ		Please refer
Demand Charge	PhP/kw			227.9257	227.9257	227.9257			227.9257				to VAT ON
Transmission System Charge	PhP/kwhr	0.9973	0 7000	0.0000	0.000							1	TRANSMISSI
System Loss Charge	PhP/kwhr	0.9973	0.7390	0.0000	0.0000	0.0000	0.9973	0.7390	0.0000	0.9973		0.7390	ON below
Distribution Charges :	PhP/kWhi	0.7441	0.7441	0.7441	0.7441	0.7441	0.7441	0.7441	0.7441	0.7441	0.7441	0.7441	0.0000
Demand Charge	PhP/kw			240.0000	040 0000						1		
1 · · · · · · · · · · · · · · · · · · ·	PhP/kwhr	0.5700	0.7505	219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PnP/kwnr	0.5782	0.7595		 		0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges: Retail Customer Charge	PhP/Cust./Mo.		40,000	40.000							·		
		0.0004	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200]
Supply System Charge	PhP/kwhr	0.6001			ļ	ļ	0.6001			0.6001			
Metering Charges :	Dt-D/04-t/04-	5 0000											
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326	0.000	0.0000			0.3526				<u> </u>		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :	DED#				l								
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830		0.1830	0.1830	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0358	0.0358	0.0358	0.0358	0.0358	0.0358	0.0358	0.0358		0.0358	0.0358	
Senior Citizen Subsidy Rate	PhP/kwhr PhP/kwhr	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	
Member's Contribution on CAPEX		0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000			<u> </u>		0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.6039		P 5.9957	P 5.9957	P 5.9957	P 8.5239	P 7.4942			P 7.4942		
TOTAL DEMAND CHARGE	Php/KW	P .	P -	P 447.6057	P 447.6057		Ρ -	Р -	P 447.6057	Ρ -	P -	P -	1
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 35.94	P 35.94		P 5.00	P 35.94	P 35.94	Ρ .	P 35.94		
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	Р -	P 42.92	P 42.92	
VAT ON TRANSMISSION		0.0785	0.1060	0.0775	0.0775	0.0225	0.0707	0.4555				· · · · · · · · · · · · · · · · · · ·	
AL OR HAMBINISSION		U.0785	į 0.1060	0.0775	0.0775	0.0775	0.0785	0.1060	0.0775	0.0785	0.1060	0.1060	I

Note: GENERATION SYSTEM SHARE VATABLE is

0.8942

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

conomics Supervisor

A. HEYROSA

Approved by

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE:

0.1046 P/kWhr

METERING SYSTEM CHARGE

0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of September 2017

DATE:

September 8, 2017

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					т —
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
Generation Charges:		<u> </u>	(Low Voltage)		_Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation System Charge	PhP/kwhr	4:5796	4.5796	4.5796	4 5700				i	1			
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	4.5796	4.5796	4.5796	4.5796	4.5796	4.5796	4.5796	4.5796	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	J
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:	. 111 /11111	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0,0000	0.0000	0.0000	0.0000	<u> </u>
Demand Charge	PhP/kw	İ		231.7437	231.7437	231.7437			231.7437				Please refe to VAT ON
Transmission System Charge	PhP/kwhr	0.9243	0.7296	0.0000	0.0000	0.0000	0.9243	0.7296	0,000	0.0015			TRANSMISS
System Loss Charge	PhP/kwhr	0.7563	0.7563	0.7563	0.7563	0.7563	0.7563	0.7296	0.0000 0.7563	0.9243	0.7296	0.7296	ON below
Distribution Charges :	····	1	1	5000	0.7303	0.7003	0.7303	0.7363	0.7563	0.7563	0.7563	0.7563	0.000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800			İ	İ
Distribution System Charge	PhP/kwhr	0.5782	0.7595		1 210.0000	215.0000	0.5782	0.7595	219.0000	0.5700	0 7505		
Supply Charges:						 	0.5702	0.7393		0.5782	0.7595.	0.7595	
Retail Customer Charge	PhP/Cust./Mo.	1	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		40,0000	40.000	ĺ
Supply System Charge	PhP/kwhr	0.6001				,2.0200	0.6001	42.5200	42.5200	0.6001	42.9200	42.9200	
Metering Charges :		-					0.0001	· · · · · · ·	 	0.0001	 		
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326		i		1	0.3526	03.5400	33.5400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :]						0.000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.1361	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.0265	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830		0.1930	0.1936	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0302	0.0302	0.0302	0.0302	0.0302	0.0302	0.0302	0.0302		0.0302	0.1830	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0302	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0020	0.2904	0.0023	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000			-	0.2004	0.2304	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.7561		P 6.2209	P 6.2209	P 6.2209	P 8.6761	P 7.7100	P 6.2209	P 7.4410		P 7.7100	
TOTAL DEMAND CHARGE	Php/KW	Р -	P	P 451.4237	P 451.4237	P451.4237	P -	P	P 451.4237	P -	P	· /./,00	
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P	
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92		P .		P 42.92	
VAT 011 75								· · · · · · · · · · · · · · · · · · ·			, , , , , ,	. 42.32	
VAT ON TRANSMISSION		0.0694	0.0879	0.0645	0.0645	0.0645	0.0694	0.0879	0.0645	0.0694	0.0879	0.0879	

Note: GENERATION SYSTEM SHARE VATABLE is

1.0108

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff-& Statistics Analyst

JOEL Q. MATULA Utility Economics Supervisor

9/8/2017 / 1.54 PM

0.1053 P/kWhr

0.3526 P/kWhr

Checked by:

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (N O C E C O) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of October 2017

DATE:

October 9, 2017

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL	HIGH VOLTAGE	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
Generation Charges:		L	(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges: Generation System Charge	Dt. D# 1				1								
	PhP/kwhr	5.2803	5.2803	5.2803	5.2803	5.2803	5.2803	5.2803	5.2803	5.2803	5.2803	5.2803	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1208	0.1208	0.1208	0.1208	0.1208	0.1208	0.1208	0.1208	0.1208	0.1208	0.1208	
ICERA Adjustment Charge	PhP/kwhr	0.0087	0.0087	0.0087	0.0087	0.0087	0.0087	0.0087	0.0087	0.0087	0.0087	0.0087	
Transmission Charges: Demand Charge	PhP/kw			327.3572	327.3572	327.3572			327.3572				Please refer to VAT ON
Transmission System Charge	PhP/kwhr	1.1311	0.8601	0.0000	0.0000	0.0000	1.1311	0.8601	0.0000	1 4044			TRANSMISSI ON below
System Loss Charge	PhP/kwhr	0.8870	0.8870	0.8870	0.8870	0.8870	0.8870	0.8870	0.8870	1.1311	0.8601	0.8601	
Distribution Charges :		0.007.0	0.0070	0.0070	0.0070	0.8670	0.0070	0.0070	0.8870	0.8870	0.8870	0.8870	0.0000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	ì			
Distribution System Charge	PhP/kwhr	0.5782	0.7595	213.0000	213.0000	219.0000	0.5782	0.7595	219.0000	0.5700	0.7505		
Supply Charges:		0.0.02	0.7000				0.3702	0.7393		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200	1	42.9200	42.9200		40.0000		
Supply System Charge	PhP/kwhr	0.6001	12.0200	42.5200	42.5200	42.9200	0.6001	42.9200	42.9200	0.6001	42.9200	42.9200	ļ
Metering Charges :							0.0001			0.0001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35 9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		25.0400	ļ	
Metering System Charge	PhP/kwhr	0.4326	33 3 100	00.0100	00:0100	33.5400	0.3526	33.3400	33.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :						0.0000	0.000	0.000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.1361	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.0203		0.0265	0.0265	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830		0.1936	0.1938	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0298	0.0298	0.0298	0.0298	0.0298	0.0298	0.0298	0.0298		0.0298	0.1830	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0236	0.0025	0.0296	0.0298	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0020	0.2904	0.0025	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000	0.2004	0.2304		0.2304	0.2304	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.9234	P 8.8010	P 7.1814	P 7.1814	P 7.1814					P 8.8010	P 8.8010	
TOTAL DEMAND CHARGE	Php/KW	Ρ.	Ρ -	P 547.0372	P 547.0372	P 547.0372	P	P -	P 547.0372		P 0.0010	P 8.8010	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94		P -	P 35.94	P -	
<u> </u>	Php/cust/mo.	Ρ -	P 42.92	P 42.92	P 42.92	P 42.92	. 0.50	P 42.92		P .	P 42.92	-	İ
					-2.52	. 72.32		1 42.32	42.92	· .	F 42.92	P 42.92	

VAT ON TRANSMISSION 0.2417 0.3178 0.2319 0.2319 0.2319 0.2417 0.3178 0.2319 0.2417 0.3178 0.3178

Note: GENERATION SYSTEM SHARE VATABLE is

0.9583

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst Checked by

OEL MATULA

Utility Sconomics Supervisor

Noted by :

SHIELA MARIE A. HEYROSA

Approved by

JONAS FLORECAY General Manager FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE 0.1508 P/kWhr 0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of November 2017

DATE:

November 10, 2017

						111	E OF CONS	JWEK					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	\$ (Low Voltage)	_
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING				1
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VALRATE
Generation System Charge	PhP/kwhr	5.3021	5.3021	5.3021	5.3021	5.3021	5.3021	5.3021	5.3021	5.3021	5.3021	5.3021	0.4000
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1200
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Transmission Charges:	1 10 75000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.0000	0.0000	
Demand Charge	PhP/kw			282,9921	282.9921	282.9921			282.9921				Please refer to VAT ON
Bemana Charge	V 111 7KVV			202.3321	202.5521	202.3321			202.9921				TRANSMISSI
Transmission System Charge	PhP/kwhr	1.1613	0.8230	0.0000	0.0000	0.0000	1.1613	0.8230	0.0000	1.1613	0.8230	0.8230	ON below
System Loss Charge	PhP/kwhr	0.8662	0.8662	0.8662	0.8662	0.8662	0.8662	0.8662	0.8662	0.8662	0.8662	0.8662	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:	****												
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42,9200	!
Supply System Charge	PhP/kwhr	0.6001	i				0.6001			0.6001			
Metering Charges :	•										<u> </u>	•	' -
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326			ŀ		0.3526				l		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													† -
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	į	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830		0.1830	0.1830	1
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0425	0.0425	0.0425	0.0425	0.0425	0.0425	0.0425	0.0425		0.0425	0.0425	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0031	0.0031	0.0031	0.0031	0.0031	0.0031	0.0031	0.0031	0.0031	0.0031	0.0031	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000		·		<u> </u>		
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.8384			P 7.0662	P 7.0662	P 9.7584	P 8.6487		P 8.5110	P 8.6487	P 8.6487	
TOTAL DEMAND CHARGE	Php/KW	Р -	P -	P 502.6721	P 502.6721	P 502.6721	P -	Ρ -	P 502.6721	P -	P -	P -	1
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94		P 35.94	P 35.94	P 5.00	P 35.94		Ρ -	P 35.94	P -	
	Php/cust/mo.	Ρ -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9500

0.0972

0.0972

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

:

onomics Supervisor

0.1055

Noted by :

0.1488

700

0.0972

SHIELA MARIE A. HEYROSA

Corplan Manager

JONAS / DISCAYA General Manager

0.1055

Approved bi

0.1488

FOR BAPA's WITH CHECK METER:

0.1055

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.0972

0.1353 P/kWhr

0.1488

0.3526 P/kWhr

11/10/2017 / 8 28 AM

0.1488

KENNETH MICHAEL G. MARASIGAN Fariffa Statistics Analyst

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of December 2017

DATE:

December 11, 2017

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
DESCRIPTION			SMALL	HIGH VOLTAGE	INDUSTRIAL		BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREET IOUT	O 0 1/-#1	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	JALE IUI RESALE	STREETLIGHT	S (Low Voltage)	
Generation Charges:	<u></u>		(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATI
Generation System Charge	PhP/kwhr	4.2692	4.0000										
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	4.2692	4.2692	4.2692	4.2692	4.2692	4.2692		4.2692	4.2692	4.2692	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	[
Transmission Charges:	FIIF/KWIII	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Demand Charge	PhP/kw				İ								Please refe
Committee Charge	PIIP/KW			265.7343	265.7343	265.7343			265.7343	<u> </u>		Ì	to VAT ON
Transmission System Charge	PhP/kwhr	1,1457	0.8933	0.0000	0.000		l i						TRANSMISS
System Loss Charge	PhP/kwhr	0.7440	0.7440	0.7440	0.0000	0.0000	1.1457	0.8933	0.0000	1.1457	0.8933	0.8933	ON below
Distribution Charges :	1 111 (1744)	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	0.000
Demand Charge	PhP/kw	j i		219.6800	240 0000	040 0000			İ	1			
Distribution System Charge	PhP/kwhr	0.5782	0.7595	219.0000	219.6800	219.6800			219.6800			Į.	
Supply Charges:	1 10) (1744111	0.5762	0.7395				0.5782	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	40,000	40.0000			1				
Supply System Charge	PhP/kwhr	0.6001	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200	•	42.9200	42.9200	Ì
Metering Charges :	- 110 / (401)	0.0001			ļ	ļ <u>.</u>	0.6001			0.6001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	25.0400	5 0000		i	•			
Metering System Charge	PhP/kwhr	0.4326	09.0400	33.5400	35.9400	35.9400	5.0000	35.9400	35.9400	!	35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.3526						L
Universal Charges :		0.0000	0.0000	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0,1561	0.1561	0.1561	0.1561	0.4504						
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.1361	0.1561 0.0025	0.1561	0.1561		0.1561	0.1561	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.0203	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1930	0.1936	0.1938	0.1938	0.1938		0.1938	0.4938	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0401	0.0401	0.0401	0.1630	0.1630	0.1830	0.1830	0.1830		0.1830	0.1830	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0401	0.0401		0.0401	0.0401	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.0030		0.0030	0.0030	0.0030	0.0030	
Power Act Rate Reduction	PhP/kwhr	0.0000		0.2004	0.2304	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		 		
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.6652				P 5.9086	P 8.5852		0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KW	P	P -	P 485.4143		P 485.4143	P 0.3032	P 7.5614			1		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 405.4143	P 5.00		P 485.4143	ł ⁻	P -	P -	
<u> </u>	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92		F 5.00		1	P -	P 35.94	Р -	
			. 72.32	. 72.32	, 42.92	F 42.92		P 42.92	P 42.92	Р -	P 42.92	P 42.92	
VAT ON TRANSMISSION		0.1084	0.1390	0.0966	0.0000	0.0000	0.400-1						
		0.1004	0.1390	0.0966	0.0966	0.0966	0.1084	0.1390	0.0966	0.1084	0.1390	0.1390	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8775

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Checked by:

Utility Economics Supervisor

AMARIE A. HEYROSA

Approved by

General/Manager

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE

0.0995 P/kWhr

0.3526 P/kWhr