

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of October 2020

DATE : **October 9, 2020**

UNBUNDLED CHARGES		TYPE OF CONSUMER												VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			222.9162	222.9162	222.9162			222.9162					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	0.9367	1.2557	0.0000	0.0000	0.0000	0.9367	1.2557	0.0000	0.9367	1.2557	1.2557	1.2557	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	0.0495	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0447	0.0447	0.0447	0.0447	0.0447	0.0447	0.0447	0.0447		0.0447	0.0447	0.0447	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						0.2904	0.2904
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 8.7816</b>	<b>P 8.2492</b>	<b>P 6.2340</b>	<b>P 6.2340</b>	<b>P 6.2340</b>	<b>P 8.7016</b>	<b>P 8.2492</b>	<b>P 6.2340</b>	<b>P 7.7655</b>	<b>P 8.2492</b>	<b>P 8.2492</b>	<b>P 8.2492</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 442.5962</b>	<b>P 442.5962</b>	<b>P 442.5962</b>	<b>P -</b>	<b>P -</b>	<b>P 442.5962</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	<b>1.1112</b>	<b>0.8289</b>	<b>0.9200</b>	<b>0.9200</b>	<b>0.9200</b>	<b>1.1112</b>	<b>0.8289</b>	<b>0.9200</b>	<b>1.1112</b>	<b>0.8289</b>	<b>0.8289</b>
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Note : GENERATION SYSTEM SHARE VATABLE is 0.9267  
 UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
 DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**  
 SYSTEMS LOSS CHARGE : 0.0721 P/kWhr  
 METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:  **KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistical Analyst

Checked by:  **JOEL C. MATULA**  
Utility Economics Supervisor

Noted by:  **SHIRELA MARIE A. HEYROSA**  
Complan Manager

Approved by:  **JONAS F. DISCAYA**  
General Manager