

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of November 2020

DATE : **November 11, 2020**


UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			231.9039	231.9039	231.9039			231.9039					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1307	0.9729	0.0000	0.0000	0.0000	1.1307	0.9729	0.0000	1.1307	0.9729	0.9729	0.9729	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	<b>0.6642</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	0.0495	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>		<b>0.0444</b>	<b>0.0444</b>	<b>0.0444</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 8.3009</b>	<b>P 7.2917</b>	<b>P 5.5593</b>	<b>P 5.5593</b>	<b>P 5.5593</b>	<b>P 8.2209</b>	<b>P 7.2917</b>	<b>P 5.5593</b>	<b>P 7.2851</b>	<b>P 7.2917</b>	<b>P 7.2917</b>	<b>P 7.2917</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 451.5839</b>	<b>P 451.5839</b>	<b>P 451.5839</b>	<b>P -</b>	<b>P -</b>	<b>P 451.5839</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>1.0075</b>	<b>1.1709</b>	<b>0.9224</b>	<b>0.9224</b>	<b>0.9224</b>	<b>1.0075</b>	<b>1.1709</b>	<b>0.9224</b>	<b>1.0075</b>	<b>1.1709</b>	<b>1.1709</b>	<b>1.1709</b>	

Note : GENERATION SYSTEM SHARE VATABLE IS **0.9183**


UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**  
SYSTEMS LOSS CHARGE : **0.0430 P/kWhr**  
METERING SYSTEM CHARGE **0.3526 P/kWhr**

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