

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of December 2019

DATE : December 11, 2019


UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
		RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
DESCRIPTION	UNIT CHARGE										METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	
ICERA Adjustment Charge	PhP/kwhr	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			240.9467	240.9467	240.9467				240.9467				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	0.9767	0.8496	0.0000	0.0000	0.0000	0.9767	0.8496	0.0000	0.9767	0.8496	0.8496	0.8496	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	<b>0.9043</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800				219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	<b>0.0564</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	<b>0.0026</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 10.2060</b>	<b>P 9.2275</b>	<b>P 7.6184</b>	<b>P 7.6184</b>	<b>P 7.6184</b>	<b>P 10.1260</b>	<b>P 9.2275</b>	<b>P 7.6184</b>	<b>P 8.9483</b>	<b>P 9.2275</b>	<b>P 9.2275</b>	<b>P 9.2275</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 460.6267</b>	<b>P 460.6267</b>	<b>P 460.6267</b>	<b>P -</b>	<b>P -</b>	<b>P 460.6267</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	


<b>VAT ON TRANSMISSION</b>	<b>0.9872</b>	<b>1.1348</b>	<b>0.9107</b>	<b>0.9107</b>	<b>0.9107</b>	<b>0.9872</b>	<b>1.1348</b>	<b>0.9107</b>	<b>0.9872</b>	<b>1.1348</b>	<b>1.1348</b>
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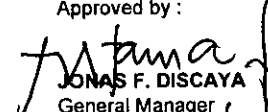
Note : GENERATION SYSTEM SHARE VATABLE is 0.8158

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by :  
  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistics Analyst

Checked by :  
  
**JOEL O. MATULA**  
Utility Economics Supervisor

Noted by :  
  
**SHRIELA MARIE A. HEYROSA**  
Complan Manager

Approved by :  
  
**JONAS F. DISCAYA**  
General Manager  
12/12/19

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : 0.1463 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr