

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.
(N O C E C O)
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES
For the Month of November 2018

DATE : November 9, 2018

| UNBUNDLED CHARGES | | TYPE OF CONSUMER | | | | | | | | | | | VAT RATE | |
|--|---------------|------------------|--------------------------------|-------------------------|---------------------------|-------------------------------|------------------|-------------------------------|--------------------------------|-------------------------------|----------------------------|-----------|----------|---|
| | | RESIDENTIAL | SMALL COMMERCIAL (Low Voltage) | HIGH VOLTAGE COMMERCIAL | INDUSTRIAL (High Voltage) | LARGE INDUSTRIAL High Voltage | BAPA Low Voltage | PUBLIC BUILDING (Low Voltage) | PUBLIC BUILDING (High Voltage) | SALE for RESALE (Low Voltage) | STREETLIGHTS (Low Voltage) | | | |
| DESCRIPTION | UNIT CHARGE | | | | | | | | | | METERED | UNMETERED | | |
| Generation Charges: | | | | | | | | | | | | | | |
| Generation System Charge | PhP/kwhr | 5.5206 | 5.5206 | 5.5206 | 5.5206 | 5.5206 | 5.5206 | 5.5206 | 5.5206 | 5.5206 | 5.5206 | 5.5206 | 5.5206 | 0.1200 |
| Franchise & Benefits to Host Communities | PhP/kwhr | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| Deferred Accounting Adjustment (DAA) | PhP/kwhr | 0.1136 | 0.1136 | 0.1136 | 0.1136 | 0.1136 | 0.1136 | 0.1136 | 0.1136 | 0.1136 | 0.1136 | 0.1136 | 0.1136 | |
| ICERA Adjustment Charge | PhP/kwhr | 0.0082 | 0.0082 | 0.0082 | 0.0082 | 0.0082 | 0.0082 | 0.0082 | 0.0082 | 0.0082 | 0.0082 | 0.0082 | 0.0082 | |
| Transmission Charges: | | | | | | | | | | | | | | |
| Demand Charge | PhP/kw | | | 290.2659 | 290.2659 | 290.2659 | | | | 290.2659 | | | | Please refer to VAT ON TRANSMISSION below |
| Transmission System Charge | PhP/kwhr | 1.0868 | 0.9976 | 0.0000 | 0.0000 | 0.0000 | 1.0868 | 0.9976 | 0.0000 | 1.0868 | 0.9976 | 0.9976 | 0.9976 | |
| System Loss Charge | PhP/kwhr | 0.9092 | 0.9092 | 0.9092 | 0.9092 | 0.9092 | 0.9092 | 0.9092 | 0.9092 | 0.9092 | 0.9092 | 0.9092 | 0.9092 | 0.0000 |
| Distribution Charges : | | | | | | | | | | | | | | |
| Demand Charge | PhP/kw | | | 219.6800 | 219.6800 | 219.6800 | | | | 219.6800 | | | | |
| Distribution System Charge | PhP/kwhr | 0.5782 | 0.7595 | | | | 0.5782 | 0.7595 | | 0.5782 | 0.7595 | 0.7595 | 0.7595 | |
| Supply Charges: | | | | | | | | | | | | | | |
| Retail Customer Charge | PhP/Cust./Mo. | | 42.9200 | 42.9200 | 42.9200 | 42.9200 | | | 42.9200 | 42.9200 | | | 42.9200 | 42.9200 |
| Supply System Charge | PhP/kwhr | 0.6001 | | | | | 0.6001 | | | | 0.6001 | | | |
| Metering Charges : | | | | | | | | | | | | | | |
| Retail Customer Charge | PhP/Meter/Mo. | 5.0000 | 35.9400 | 35.9400 | 35.9400 | 35.9400 | 5.0000 | 35.9400 | 35.9400 | | 35.9400 | | | |
| Metering System Charge | PhP/kwhr | 0.4326 | | | | | 0.3526 | | | | | | | |
| Inter-Class Cross Subsidy Charge | PhP/kwhr | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| Universal Charges : | | | | | | | | | | | | | | |
| Missionary Electrification | PhP/kwhr | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | |
| Environmental Charge | PhP/kwhr | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | |
| Stranded Debts (UC-SD) | PhP/kwhr | 0.0265 | 0.0265 | 0.0265 | 0.0265 | 0.0265 | 0.0265 | 0.0265 | 0.0265 | 0.0265 | 0.0265 | 0.0265 | 0.0265 | |
| Stranded Contract Cost (UC-SCC) | PhP/kwhr | 0.1938 | 0.1938 | 0.1938 | 0.1938 | 0.1938 | 0.1938 | 0.1938 | 0.1938 | 0.1938 | 0.1938 | 0.1938 | 0.1938 | |
| Feed-In Tariff Allowance (FIT-All) | PhP/kwhr | 0.2563 | 0.2563 | 0.2563 | 0.2563 | 0.2563 | 0.2563 | 0.2563 | 0.2563 | 0.2563 | 0.2563 | 0.2563 | 0.2563 | |
| Lifeline Rate (Discount)/Subsidy | PhP/kwhr | 0.0659 | 0.0659 | 0.0659 | 0.0659 | 0.0659 | 0.0659 | 0.0659 | 0.0659 | 0.0659 | 0.0659 | 0.0659 | 0.0659 | |
| Senior Citizen Subsidy Rate | PhP/kwhr | 0.0027 | 0.0027 | 0.0027 | 0.0027 | 0.0027 | 0.0027 | 0.0027 | 0.0027 | 0.0027 | 0.0027 | 0.0027 | 0.0027 | |
| Member's Contribution on CAPEX | PhP/kwhr | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | |
| Power Act Rate Reduction | PhP/kwhr | 0.0000 | | | | | 0.0000 | | | | | | | |
| Power Cost Adjustment | PhP/kwhr | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| TOTAL ENERGY CHARGES | PhP/kwhr | P 10.2435 | P 9.3029 | P 7.5458 | P 7.5458 | P 7.5458 | P 10.1635 | P 9.3029 | P 7.5458 | P 8.8194 | P 9.3029 | P 9.3029 | P 9.3029 | |
| TOTAL DEMAND CHARGE | PhP/KW | P - | P - | P 509.9459 | P 509.9459 | P 509.9459 | P - | P - | P 509.9459 | P - | P - | P - | P - | |
| TOTAL FIXED CHARGES | Php/meter/mo. | P 5.00 | P 35.94 | P 35.94 | P 35.94 | P 35.94 | P 5.00 | P 35.94 | P 35.94 | P - | P 35.94 | P - | P - | |
| | Php/cust/mo. | P - | P 42.92 | P 42.92 | P 42.92 | P 42.92 | P - | P 42.92 | P 42.92 | P - | P 42.92 | P - | P 42.92 | |

| | | | | | | | | | | | |
|----------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| VAT ON TRANSMISSION | 0.9892 | 1.0776 | 0.8837 | 0.8837 | 0.8837 | 0.9892 | 1.0776 | 0.8837 | 0.9892 | 1.0776 | 1.0776 |
|----------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|

Note : GENERATION SYSTEM SHARE VATABLE is **0.9750**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

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| FOR BAPA's WITH CHECK METER : | |
| SYSTEMS LOSS CHARGE : | 0.1485 P/kWhr |
| METERING SYSTEM CHARGE | 0.3526 P/kWhr |

Prepared by:

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